| Multnomah County | | | | 7/04/0045 |
|--------------------------|------------------------------|----------------------|---------------|-----------|
| Program #78010 - Facili | ities Utilities Pass Through | | | 7/21/2015 |
| Department: | County Assets | Program Contact: | Peggidy Yates | |
| Program Offer Type: | Internal Service | Program Offer Stage: | As Adopted | |
| Related Programs: | 78012 | | | |
| Program Characteristic | s: | | | |

Executive Summary

This program accounts for the energy and utility costs incurred in County facilities including electric, natural gas, water, sewer and waste/recycling for County owned buildings. Expenses are passed through to County Departments as a building specific utility charge based on occupancy. The Strategic Planning and Projects Section monitors, evaluates, and approves payment, as well as recommends strategy for building utility expenses as an ongoing effort to increase operating efficiencies and reduce the financial impact on critical County programs and services.

Program Summary

FPM is continuously evaluating energy and utility consumption across the County in order to identify anomalies, maximize savings energy opportunities and minimize the County's utility expenses. Utility expenses are a pass through charge to the building tenants that either occupy owned and lease space in facilities used by the County.

Electric utilities constitute 53% of the utility expenses followed by water/sewer, natural gas and waste/refuse. Facilities continues to work with the Office of Sustainability to educate building occupants on the value of recycling and reducing waste going to the landfill. The Energy-Utility Specialist in the Strategic Planning and Project group works with industry partners including the Energy Trust of Oregon, Oregon Department of Energy and the City of Portland to address operating efficiencies and capture incentives for energy savings measures.

Facilities continues to work collaboratively with building occupants around behaviors to reduce consumption.

| Performance Measures | | | | | |
|----------------------|---|----------------|-------------------|------------------|---------------|
| Measure Type | Primary Measure | FY14 Actual | FY15 Purchased | FY15 Estimate | FY16 Offer |
| Output | Energy Use Intensity (Energy use per square foot) | 73 | 72 | 72 | 72 |
| Outcome | Percent reduction in utility consumption. | 0.6% | 0.5% | 1% | 1% |
| Performa | nce Measures Descriptions | I. | | | |

PM #1: Energy Utility Intensity reflects the energy consumption per square foot in County facilities. A declining rate demonstrates increased operating efficiency. Reducing consumption will help to offset the projected utility rate increases in electricity, natural gas, water and waste management in FY 2016.

PM #2: Energy consumption is attributable to many factors but energy efficiency measures, occupant behavior and weather patterns impacts overall consumption.

Revenue/Expense Detail

| | Proposed General Fund | Proposed Other Funds | Proposed General Fund | Proposed Other Funds | | |
|----------------------|--------------------------|-------------------------|--------------------------|-------------------------|--|--|
| Program Expenses | 2015 | 2015 | 2016 | 2016 | | |
| Materials & Supplies | \$0 | \$5,900,000 | \$0 | \$6,027,237 | | |
| Total GF/non-GF | \$0 | \$5,900,000 | \$0 | \$6,027,237 | | |
| Program Total: | \$5,90 | \$5,900,000 | | \$6,027,237 | | |
| Program FTE | 0.00 | 0.00 | 0.00 | 0.00 | | |

| Program Revenues | | | | |
|-----------------------|-----|-------------|-----|-------------|
| Other / Miscellaneous | \$0 | \$5,365,328 | \$0 | \$5,566,916 |
| Service Charges | \$0 | \$534,672 | \$0 | \$460,321 |
| Total Revenue | \$0 | \$5,900,000 | \$0 | \$6,027,237 |

Explanation of Revenues

This program receives internal service reimbursements from County departments and revenues from external leases or Intergovernmental Agreements.

Significant Program Changes

Last Year this program was: FY 2015: 78009 Facilities Utilities Pass Through

Utility rates are projected to increase significantly over the next five years for electricity, natural gas and water at 19%, 18% and 45% respectively.